



EnQuest Trading update and Golden Eagle acquisition



Trading update and Golden Eagle acquisition Introduction



Amjad Bseisu
Chief Executive



Trading update

2020 performance in line with guidance



Deliver

- Production within guidance at 59,116 Boepd
- Operating expenditure of c.\$330 million; unit opex of c.\$15/Boe
- Cash capex of c.\$130 million



De-lever

- Free cash flow of c.\$210 million
- Voluntarily accelerated bank amortisations
- Net debt of \$1,280 million, down by c.\$130 million



Grow

- Acquisition of 40.81% operating interest in Bressay completed in January 2021, adding c.115 MMbbls of 2C resources

Trading update

2021 guidance



Deliver

- **Group production¹: 46,000 to 52,000 Boepd**
- **Kraken production (gross): 30,000 to 35,000 Boepd**
- **Operating expenditure of c.\$265 million**
- **Cash capex and abex of c.\$120 million²**



De-lever

- **c.4.0 MMbbls hedged at floor of c.\$53/bbl and ceiling of c.\$62/bbl**
- **c.3.0 MMbbls hedged against VLSFO benchmark**



Grow

- **Signed agreement to acquire non-operating interest in Golden Eagle**

¹ Existing portfolio

² Excludes the costs associated with the PM8/Seligi riser incident repair which is expected to be covered by insurance

Golden Eagle acquisition

An attractive acquisition in the UK North Sea

Acquisition overview

- Acquire 26.69% non-operated equity interest in the Golden Eagle area
- Initial consideration is \$325 million
- Contingent consideration payable in H2 2023 of up to \$50 million
 - Dependent on average oil price between July 2021 and June 2023
- Financed through combination of a new secured debt facility, interim period post-tax cash flows and an equity raise
- Economic effective date 1 January 2021
- Completion expected no later than end September 2021, subject to satisfaction or waiver of various conditions precedent
- Reverse takeover under UK Listing rules requiring shareholder approval

Transaction benefits

- Immediate incremental production of c.10 kboepd from low-cost fields¹ with low near-term capital commitments
- > \$100 million NPV(10)¹ at \$50/bbl primarily related to accelerated partial use of EnQuest's tax losses
- c.18 MMbbls of net 2P reserves and c.5 MMbbls of net 2C resources¹
 - Significant remaining potential; anticipated field life extending into the early 2030's¹
- Diversifies existing UK North Sea production base
- Enables refinancing of existing senior credit facility
- Low CO2e intensity - 2019: 11.5kg/Boe

¹ EnQuest estimates

Golden Eagle acquisition

Golden Eagle area overview



Martin Mentiplay

Business
Development
Director

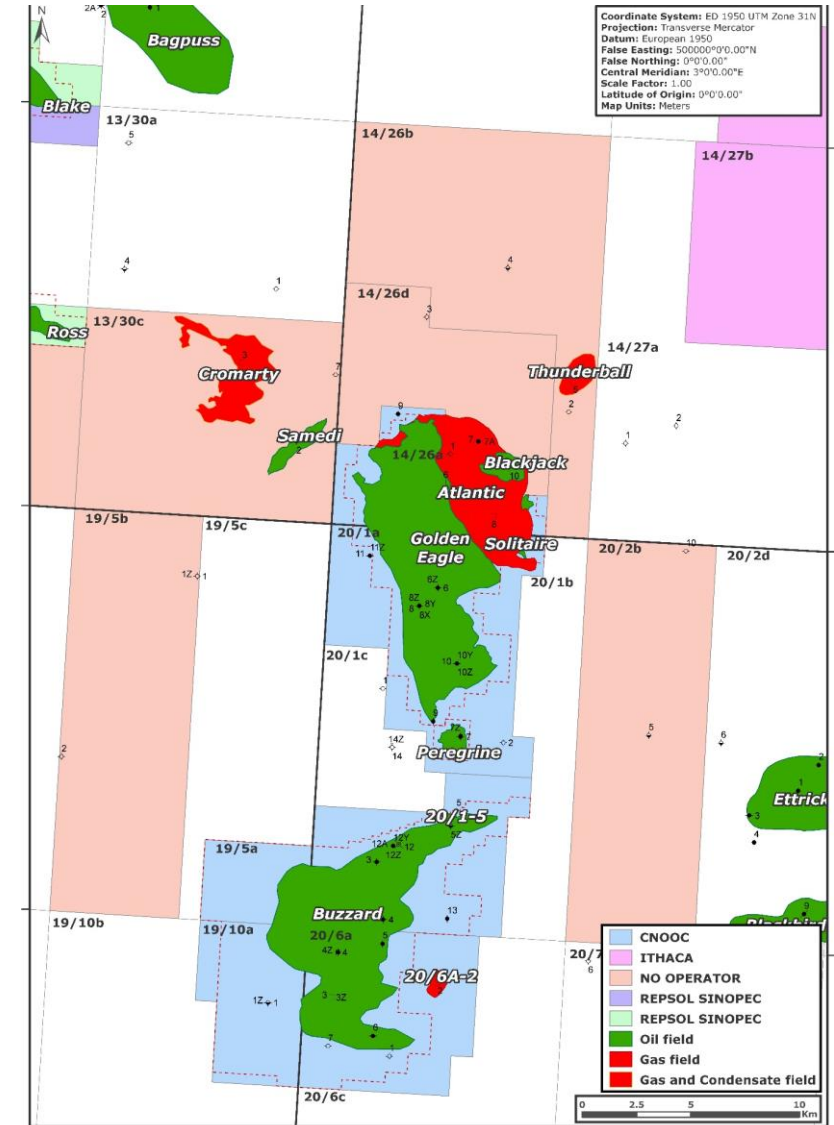


Golden Eagle acquisition

Mid-life asset with a well understood subsurface

Golden Eagle Area Development comprises three fields; Golden Eagle, Solitaire and Peregrine

- Gas lifted production with reservoir pressure support through water injection, via platform and subsea wells
- Golden Eagle: 11 producer wells / 6 water injection wells
- 2 Peregrine producer wells and 1 Solitaire producer well
- 4 well infill campaign under way
 - 2 wells drilled and online; 2 to be drilled and online prior to acquisition completion
- c.18 MMboe 2P reserves expected to be produced from well stock post current infill campaign
- Sweet, low-acid, light-oil (36° API) from two prolific reservoirs: Punt and Burns
- Excellent database available acquired through 4D surveys and extensive E&A and development campaigns



Golden Eagle acquisition

A proven high-performing asset

Impressive HSE performance

- Zero lost time injuries since start-up in 2014
- Zero safety critical maintenance backlog
- Low CO2e intensity - 2019: 11.5kg/Boe

Strong production efficiency

- Top quartile production efficiency when benchmarked to UKCS peers¹

Low unit costs

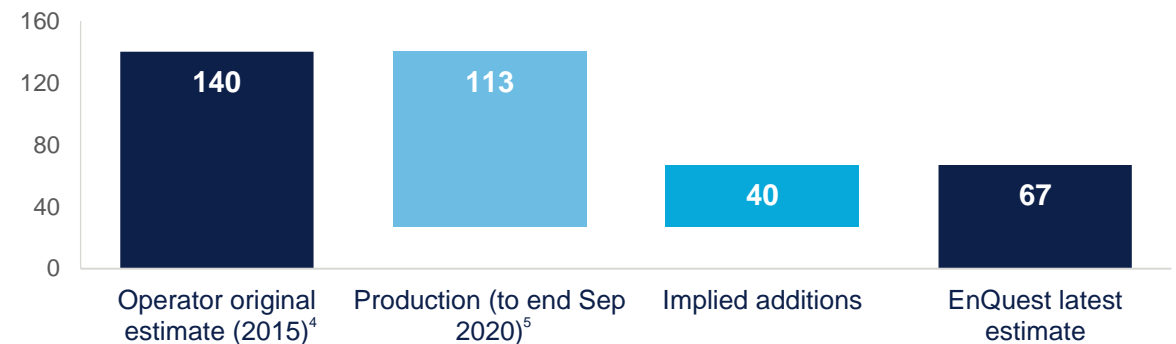
- 3rd lowest unit opex in the UK between 2015-2019²
- 2021 forecast unit opex of c.\$5/Boe; field life forecast opex/capex at c.\$20/Boe³

¹ McKinsey & Company's PE Benchmarking Report

³ EnQuest estimates

² Rystad

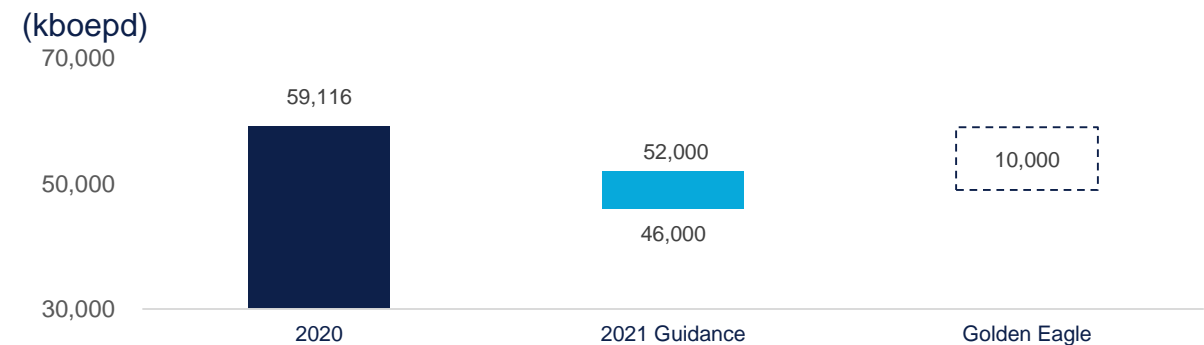
Golden Eagle 2P reserves (gross) (MMboe)



⁴ OGU Conference – June 2015

⁵ Source: OGA

EnQuest production (net) (kboepd)



70,000

50,000

30,000

2020

2021 Guidance

Golden Eagle

Golden Eagle acquisition Acquisition financing



Jonathan Swinney
Chief Financial
Officer



Golden Eagle acquisition

Acquisition enables refinancing of existing senior credit facility

Debt

- Anticipate the new secured debt facility will incorporate the refinancing of the existing outstanding senior credit facility
 - Potential for further debt simplification
 - Kraken 15% facility
 - Magnus vendor loan
- Working with EnQuest's leading lending banks BNP and DNB

Equity

- Anticipate raising up to \$50 million of equity through a placing and open offer
 - Shareholders related to Amjad Bseisu are expected to participate in line with their equity holdings
 - Amjad Bseisu and/or persons related to him are expected to make financing commitments assuring there will be no funding shortfall in respect of this \$50 million
- Placing and open offer and related-party transaction requires shareholder approval by ordinary resolution

Key milestones

- Debt book building process
- Prospectus and CPR publication
- Placing and open offer
- General meeting for shareholder approvals
- Regulatory and joint venture approvals
 - No pre-emption rights
- Transaction close anticipated before the end of September

Golden Eagle acquisition Summary



Amjad Bseisu
Chief Executive



Golden Eagle acquisition

Acquiring a high-class, low-cost UK North Sea asset



Deliver

- Immediate incremental production of c.10 kboepd
- Low unit opex: 2021 estimated at c.\$5/Boe¹
- Low near-term capital commitments
- Strong safety record and low emissions intensity



De-lever

- >\$100 million NPV(10)¹ at \$50/bbl primarily related to accelerated partial use of EnQuest's tax losses
- Refinancing existing senior credit facility



Grow

- c.18 MMbbls of 2P reserves; c.5 MMbbls 2C resources¹

¹ EnQuest estimates



Q&A



Appendix

A clear purpose and strategy with a focused business model

Purpose

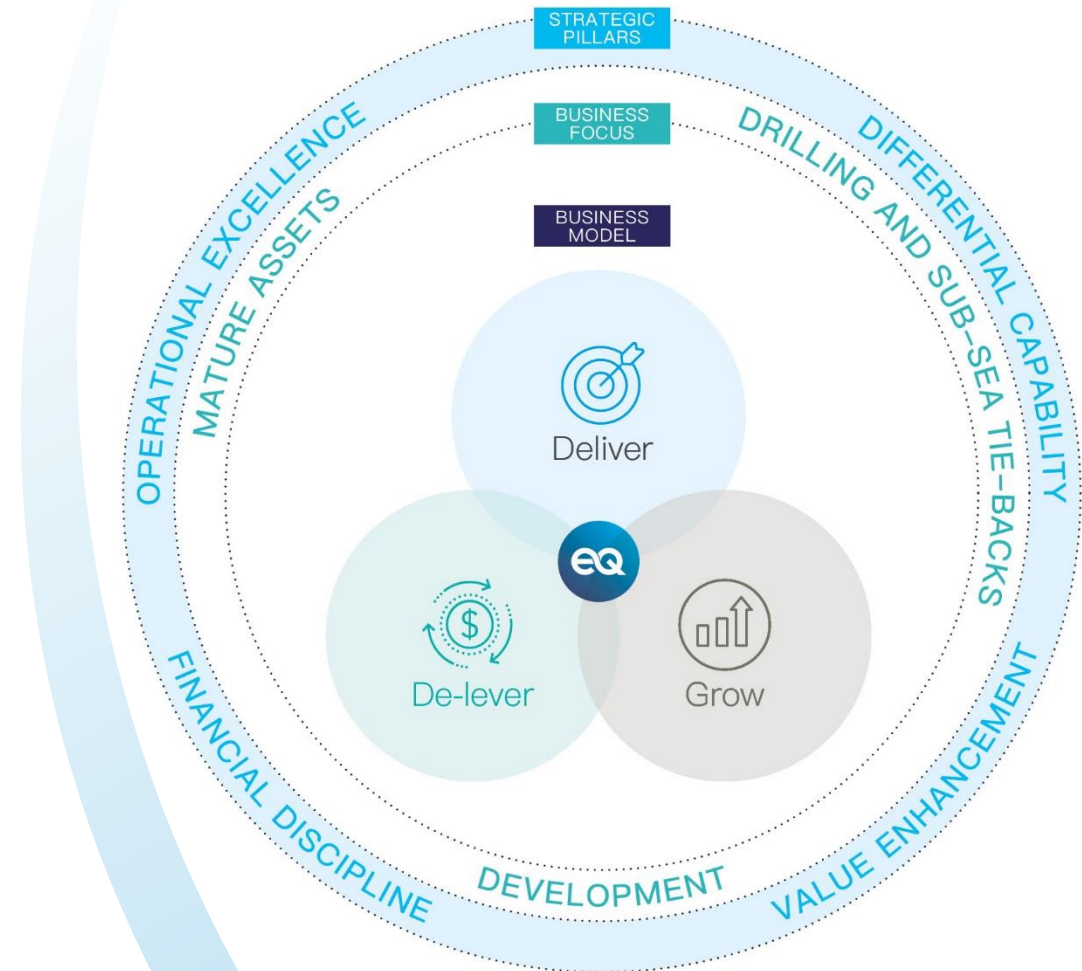
- Providing creative solutions through the energy transition

Strategic vision

- To be the operator of choice for maturing and underdeveloped hydrocarbon assets

Focused business model

- A production and development led E&P business
- Utilises EnQuest's core strengths
- Value-accretive portfolio opportunities continue to be assessed

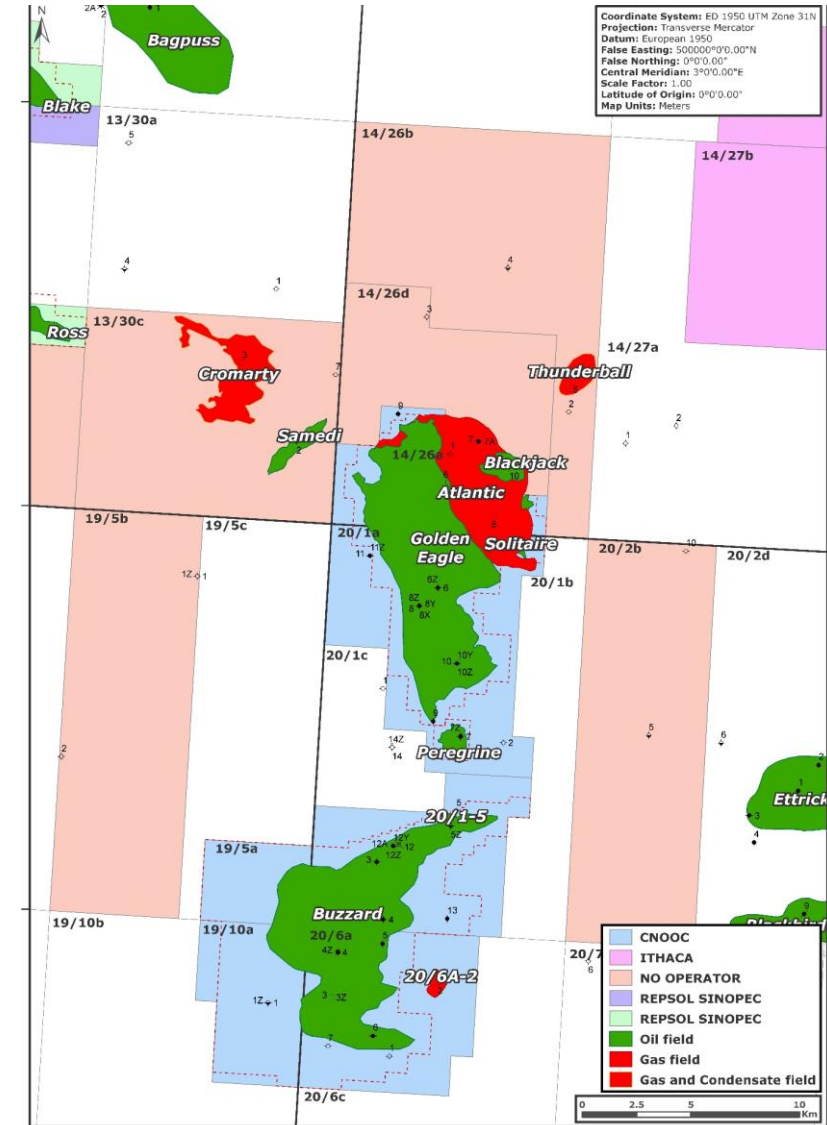


Golden Eagle acquisition

Golden Eagle area overview

Highlights

- Discovered in 2007, first oil in 2014
- Strong joint venture partnership
 - CNOOC: 36.54% (operator)
 - NEO Energy: 31.56%
 - Suncor Energy: 26.69%
 - ONE DYAS: 5.21%
- Standalone processing facility consisting of a wellhead platform and a production, utilities and quarters platform
- High-quality sweet, low-acid, light oil (36° API) from two prolific reservoirs: Punt & Burns
- Potential growth opportunities to increase recoverable reserves and extend field life



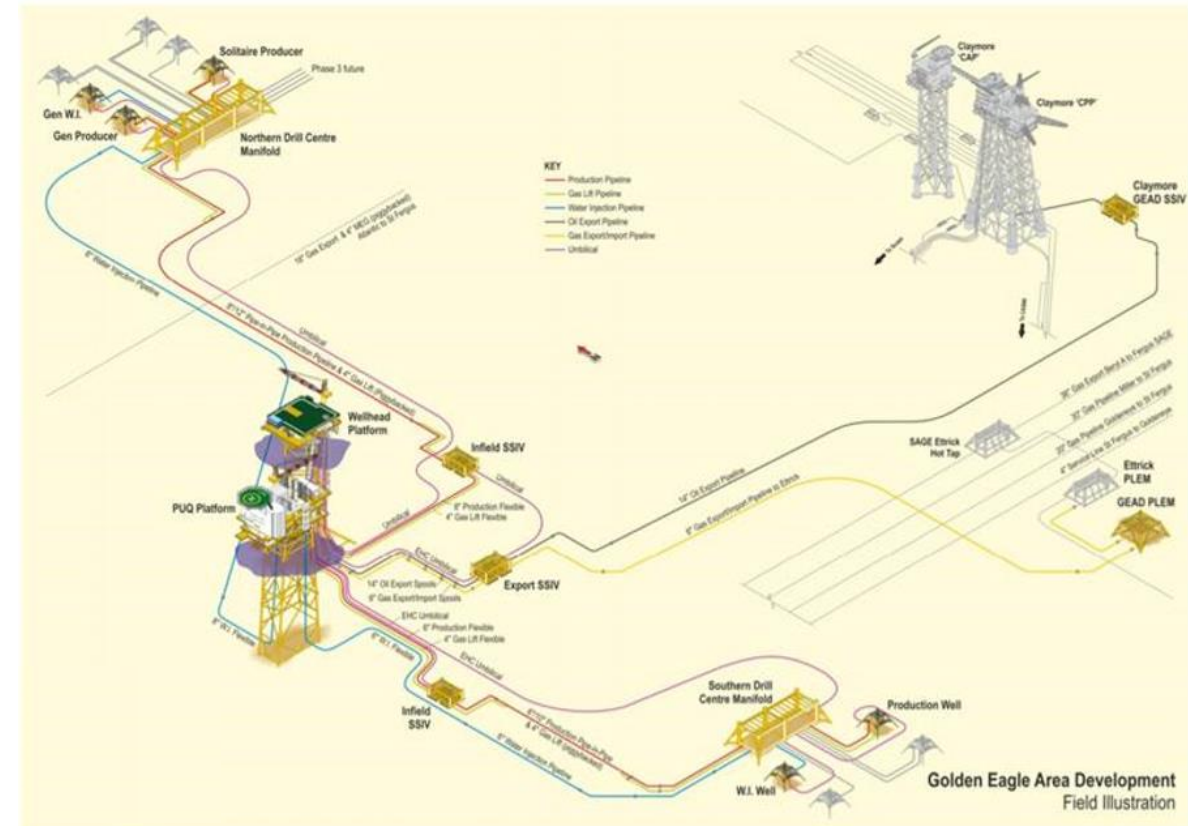
Golden Eagle acquisition

Sub-sea facilities summary

Overview

- Two sub-sea drill centres connected via rigid production flowlines
- 6 slot Northern Drill Centre (NDC) manifold: 6 km
- 4 slot Southern Drill Centre (SDC) manifold: 5 km

- Flowlines and risers comprise:
 - 2 x production risers (8" and 6")
 - 2 x gas lift risers (4")
 - 2 x water injection risers (8" and 6")
 - 3 x umbilicals
- Open slots provide flexibility for future growth
 - Spare 10", 4 x 8", 2 x 4" risers
 - Spare 3 x J tubes



Golden Eagle acquisition

Facilities summary

Production, utilities and quarters (PUQ) platform with bridge linked wellhead platform (WP)

- PUQ and WP are each supported by 4 steel leg substructures
- PUQ topsides weight 16,400 t, WP topsides weight 6,300 t
- 2x 32.75 MW dual-fuel power turbines
- Sulphate Removal Package for water injection
- Super Duplex pipework for process fluids
- WP has 21 slots with 5 available
- 14" Oil Export pipeline to Flotta terminal via Claymore
- 6" Gas Export pipeline to SAGE via Ettrick PLEM



Processing	Design Nameplate
Oil	76 kbopd
Produced Water	90 kbwpd
Total Liquids	114 kbopd
Gas Compression	42 mmscfd
Total Water Injection	142 kbwpd

Appendix

Forward-looking statements

This presentation may contain certain forward-looking statements with respect to EnQuest's expectation and plans, strategy, management's objectives, future performance, production, costs, revenues, reserves and other trend information.

These statements and forecasts involve risk and uncertainty because they relate to events and depend upon circumstances that may occur in the future. There are a number of factors which could cause actual results or developments to differ materially from those expressed or implied by these forward-looking statements and forecasts. The statements have been made with reference to forecast price changes, economic conditions and the current regulatory environment.

Nothing in this presentation should be construed as a profit forecast. Past share price performance cannot be relied on as a guide to future performance.